

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>u 27359</b>
2. NAME OF OPERATOR <b>Zion Crude Oil Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>P.O. Box 370 Hurricane, Utah 84737</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <b>3b, 3c, 4, 9/17, 10</b>
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT <b>Virgin</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>41S 12W Sec 13</b>
		12. COUNTY OR PARISH <b>Washington</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject: Vandalism. . . . . On Monday January 17, we found all above well markers removed, bent, knocked down. We reported the matter to the local sheriff for fingerprinting etc to find who did this. We will have completed by Tuesday 18th reinstallation of said markers.

18. I hereby certify that the foregoing is true and correct

SIGNED *Les Smith* TITLE *PM* DATE *1-17-77*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

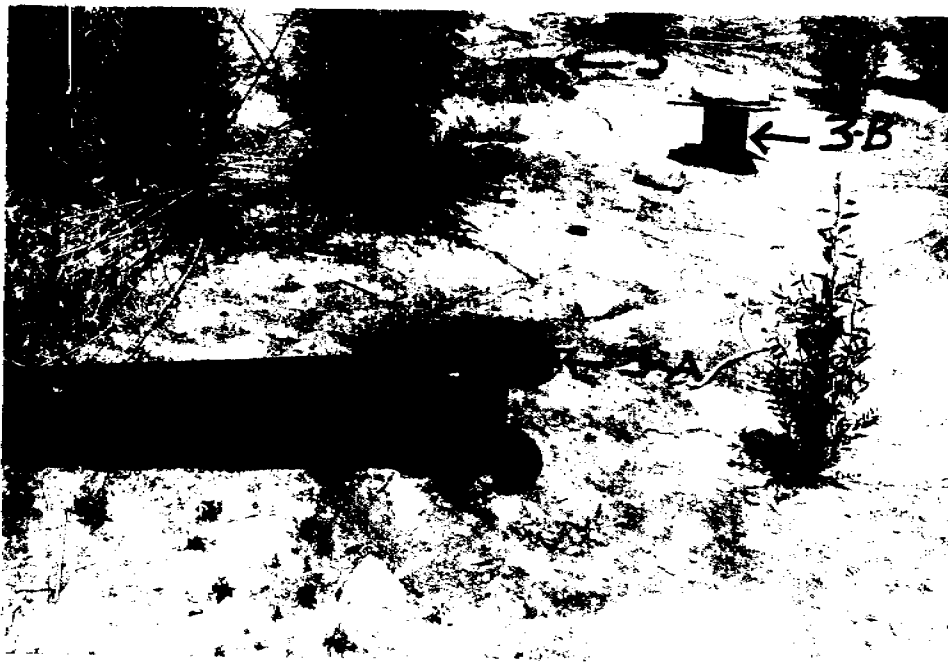
CONDITIONS OF APPROVAL, IF ANY:

FOLLOW-UP INSPECTION

Date: \_\_\_\_\_

Inspector: \_\_\_\_\_

Condition of Well/Location: \_\_\_\_\_



## memorandum

DATE: November 13, 1978

REPLY TO  
ATTN OF: -SUBJECT: Field inspection of November 7, 1978, of Virgin Field in  
Washington county, Utah

TO: District Engineer

On November 7, 1978, I met with Sue Ciderleaf of St. George  
BLM, and we did a joint inspection of the following wells:

Zion Crude Oil Company

Well-Ace #1, SE Sec. 14, T41S, R12W, Lease #-U-27359.  
There is production equipment on the site (a 100 bbl  
tank, 190 bbl tank, a tank approximately 15 bbl in  
size and some home-made production equipment that  
is some kind of separator. The hole has been plugged  
and has a dry hole marker on it. The marker is marked  
properly, and the location is clean, but I don't  
think there was abandonment authorization given.

Zion Crude Oil Company

Well-#3A and #3B, NW SW Sec. 13, T41, R12W, Lease  
#-U-27359.

These well sites are not in too bad of shape. However,  
there is equipment stored around the well site that  
should be removed (Trucks, a rig and unused production  
equipment).

Zion Crude Oil Company

Well-#10, NW NW Sec. 13, T41S, R12W, Lease #-U-27359  
At the time of inspection, this well was being worked  
over and there was equipment on the well site, but no  
problems with this site were noted.

W.L. Pulsipher

Well-Titon #5, SE NW Sec. 12, T41S, R12W, Lease #-SL-  
033712-A.

The well site has no equipment, no dry hole marker,  
and no pits on it. However, there is a small amount  
of cuttings that make it look like a well was drilled  
on the site. There is a hole approximately 8 inches  
in diameter, and I could not tell how deep, still open



Buy U.S. Savings Bonds Regularly on the Payroll Savings Plan

on the location. This hole may have been a mouse hole. This hole should be covered and the BLM wants the access road to the well site rehabilitated. The BLM thinks that to let nature do the rehabilitation work on the well pad will be the best. They will send rehabilitation stipulations for the road to the Salt Lake office.

There is an old refinery in the NW SW Sec. 13, T41S, R12W. This refinery is in a tumble down condition. There is an old building and some tanks inside a fenced area that was the refinery area. I don't know who owns the refinery, but there were pits on the South East side of the refinery area that have been rehabilitated by Glade Stubbs, and the BLM is satisfied with the rehabilitation work.

Cordially yours,

Russ Cook,  
U.S.G.S., Vernal office

sh

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
5-M. Inc.,
3. ADDRESS OF OPERATOR  
P.O. Box 752, Hurricane, Utah 84737
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(other) \_\_\_\_\_

5. LEASE

U-27359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

3B

10. FIELD OR WILDCAT NAME

Virgin Oil Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13 T.41S., R.12W.

12. COUNTY OR PARISH

Washington

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tested well, no production. Pulled and replaced pump w/new one, still no results. Pulled 2 7/8" tubing, replaced with some new peices as old tubing had holes in it. After replacing tubing couldn't get it down to previous depth of 533 ft. Set pump @ 522 ft. Can only get pump down to 526 ft, as well is filled up to there with silt & sludge. Well can only be pumped every 2nd and 3rd day for 1 hr or 2, it goes dry. Well needs to be cleaned and deepened.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 03 1980

NO ADDITIONAL SURFACE LOCATION FOR THIS ACTIVITY

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR  
Empire Capital, Ltd.

3. ADDRESS OF OPERATOR  
P.O. Box 747, St. George, Utah 84770

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1050 From N. line, 240 From E.  
AT TOP PROD. INTERVAL: line, SW $\frac{1}{4}$  Sec 13.  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Plastic liner and ribbon pump installation.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Cleaned out hole to 574'  
Set Cotton-wood plug at 570'  
Will run 4" plastic liner with bottom 60' perforated and cement top 40', prior to installing Orresco Ribbon Pump.

Subsurface Safety Valve: Manu. and Type N/A Set @ FL

18. I hereby certify that the foregoing is true and correct

SIGNED David H. Van TITLE President DATE February 12, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

OPERATOR \_\_\_\_\_ DATE \_\_\_\_\_

WELL NAME \_\_\_\_\_

SEC \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ COUNTY \_\_\_\_\_

API NUMBER

TYPE OF LEASE

CHECK OFF:

☐

PLAT

☐

BOND

☐

NEAREST  
WELL

☐

LEASE

☐

FIELD

☐

POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

*Received info. from BLM - 9/2/87*  
*DOGM did not show a well at this location.*

APPROVAL LETTER:

SPACING: ☐ R615-2-3 \_\_\_\_\_ UNIT

☐ R615-3-2

☐

CAUSE NO. & DATE

☐

R615-3-3

STIPULATIONS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

COMPANY: 5-m UT ACCOUNT # N0430 SUSPENSE DATE: 11-27-87

WELL NAME: FED 3B

TELEPHONE CONTACT DOCUMENTATION

API #: 43 053 30547

CONTACT NAME: 5-m

SEC, TWP, RNG: 13 T41S R12W

CONTACT TELEPHONE NO.: \_\_\_\_\_

SUBJECT: ADDED TO 5-m TAD. ATTACHED NOTE REQUESTING  
CURRENT STATUS.

(Use attachments if necessary)

RESULTS: \_\_\_\_\_

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 10-23-87

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• 5M, INCORPORATED  
P O BOX 752  
HURRICANE UT 84737  
ATTN: JERRY GLAZIER

/ 89

LEASE # TYPE

Well Name	API Number	Entity	Location	Producing Zone
5M #1	4305330034	02565	41S 12W 14	MNKP
5M #2	4305330035	02565	41S 12W 13	MNKP
5M #3	4305330036	02565	41S 12W 13	MNKP
5M #4	4305330038	02565	41S 11W 7	MNKP
FEDERAL #10	4305316537	08131	41S 12W 13	MNKP
FEDERAL 3B	4305320547	08131	41S 12W 13	
SS #3C	4305330018	08131	41S 12W 13	MNKP
WALKIN K#4	4305330020	08131	41S 12W 13	MNKP
3D	4305330032	08131	41S 12W 13	MNKP

TC

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Telephone

Authorized signature

CONTROL NO: 871125

## ROUTING/ACTION FORM

SEQUENCE	NAME	INITIAL	ACTION
1	NORM	11-11-25-87	9
	RON		
2	JOHN	11-2-87	12 & 9
	GIL		
	ARLENE		
4	TAMI	10-20-87	9
5	VICKY	11-6-87	9
	CHARLES		
6	PAM	11-23-87	INCLUDE NOTE WITH NEXT TAD
7	RULA		Z
	CONNIE		
	MILLIE		
	DEBRA		
P	ADA		P
3	DON	DTG 11-5-87	12 & 9
8	TAMI		4

PLEASE PUT COPY OF THIS  
IN THE FILE.

## ACTION CODE

1. DATA ENTER
2. FILM
3. POST
a. CARD FILE
b. FILE LABEL
c. LISTS
4. FILE
5. RELOCATE FILE OR CARD
6. DECISION
7. PREPARE LETTER
8. SUSPENSE FILE REVIEW
9. FYI - NECESSARY ACTION
12. OTHER - SEE NOTES

Currently, (11-5-87) the computer is showing the well on Entity 99997. We could either leave it on 99997 until we find out if the well is PxAid or not or we could assign it to Entity 08131. All wells on 8131 are 5m wells in 13-415-12 W and are on Federal Lease Number U-27357-A. DTG

## NOTES:

12- INFORMATION (THAT WHICH IS IN THE FOLDER) JUST CAME TO OUR ATTENTION. IT HAS BEEN GIVEN AN API NUM. AND WAS ASSIGNED THE ENTITY NUM WHICH IS SHARED BY OTHER WELLS IN THE SECTION. IT WILL APPEAR ON THE TAD UNTIL WE LEARN MORE ABOUT IT. JOHN, YOU MAY WANT AN INSPECTOR TO CHECK IT OUT, AND DON, YOU MAY WANT TO TAKE A LOOK AT THE ENTITY WE'VE ASSIGNED. PLEASE PROVIDE ANY PROCESSING INSTRUCTIONS YOU FEEL MIGHT BE APPROPRIATE.

This well has been set up on the computer with API number 43-053-20547 DTG

RECEIVED JUN 12 1989

Bureau of Land Management  
Utah State Office  
324 South State, Suite 301  
Salt Lake City, Utah 84111-2303

3100  
U-27359-A  
(U-942)

JUN 7 1989

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

William L. Pulsipher  
2230 South 22nd East  
Salt Lake City, Utah 84109

DECISION

Federal 10 (43-053-16537) DTS  
Fed 3B (43-053-20547)  
K&S JC (43-053-30018)  
WALKIN K#4 (43-053-30020)  
Oil and Gas Lease  
U-27359-A 3D (43-053-30032)

Lease Terminated

Oil and gas lease U-27359-A was issued effective August 1, 1974 for a five-year term ending July 31, 1979 and for so long thereafter as oil or gas is produced in paying quantities.

The Chief, Branch of Fluid Minerals, advised by letter on or about February 15, 1989, that the operator of the lease was required to initiate bona fide efforts to reestablish production in paying quantities. Sixty days from the receipt of that letter was required to initiate efforts.

This office has been advised that to date no action has been taken to meet the above requirements as allowed under 43 CFR 3107.2-2.

Accordingly, the lease term is exhausted and declared terminated effective April 22, 1989.

Settlement of royalties or rentals due or payable must be made to Minerals Management Service, if not previously done. Bonds must remain in full force and effect until final abandonment of all wells on the lease has been approved, and the account is settled.

The following lands were embraced in this lease:

T. 41 S., R. 12 W., SLM, Utah  
Sec. 13, NW $\frac{1}{4}$ NW $\frac{1}{4}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$ .

Containing 80.00 acres  
Washington County

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-27359-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Walkins (4) & 10,  
3B, 3C, 3D.

10. FIELD AND POOL, OR WILDCAT

Virgin Oil Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

14. PERMIT NO.

4205320547

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

12. COUNTY OR PARISH

Washington

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDISING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ref: BLM letter 3160 (U-922) dated May 23, 1989 Attn: Robert A. Henricks  
Notice of Intent: Proposal to plug and abandon open well.Method of plugging. ~~delete well~~

- (1) Fill the open hole with Bentonite Clay to be obtained from Bentonite Quarry owned by 5M, Inc.
- (2) Surface 5-10 feet of hole to be cemented solid, with the appropriate 4 inch steel pipe extending 4 feet above the surface with well number and location marked thereon.

See Attached Stipulations.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE

June 21, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT MANAGER

DATE

7/14/89

CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

~~xxx~~ Well File(s) SEE ATTACHMENTS

☐ Suspense

☐ Other

(Return Date)

(To - Initials)

(Location) Sec Twp Rng

(API No.)

1. Date of Phone Call: 6-27-91 Time: 1:06

2. DOGM Employee (name) LISHA ROMERO (Initiated Call ~~xxx~~)  
Talked to:

Name THERESA THOMPSON (Initiated Call ☐) - Phone No. (801 )539-4047

of (Company/Organization) BLM/S.L. OFFICE

3. Topic of Conversation: ATTACHED NOTICES OF INTENT TO PA WELLS APPROVED BY THE  
BLM EFFECTIVE 9-14-89. (REQUESTED SUBSEQUENT APPROVED NOTICES ON 6-24-91)

4. Highlights of Conversation: THERESA CONFIRMED THAT THE WELLS HAVE ALL BEEN  
PLUGGED, HOWEVER THE BLM DOES NOT HAVE SUBSEQUENT PA NOTICES. THEIR INSPECTOR  
VERIFIED THE WELLS PLUGGED AND THE BLM IS USING 9-14-89 AS THE PA DATE.  
THEIR INSPECTORS DO NOT FILE INSPECTION REPORTS SIMILAR TO DOGM'S INSPECTION  
REPORTS. THERESA MENTIONED THAT THERE WERE A COUPLE OF WELLS THAT WERE NOT  
COMPLETED (PLUGGED) SATISFACTORILY AND THE BLM WAS NEGOTIATING WITH 5M TO PROPERLY  
PLUG THE WELLS, HOWEVER THE BLM'S RECORDS ARE LISTING THE WELLS AS PA'D EFF  
9-14-89. (THEY DO NOT HAVE AN EXACT DATE OF PLUGGING)

CC: DON STALEY

JIM THOMPSON

VICKI CARNEY

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File As shown on  
attached Prod. Report  
(Location) Sec      Twp      Rng       
(API No.)     

☐ Suspense  
(Return Date)       
(To - Initials)     

☒ Other  
- VLC (FYI)  
- Prod. File (5m)  
- orig. compliance file

1. Date of Phone Call: 3-30-90 Time: 9:00 Am

2. DOGM Employee (name) Don Staley (Initiated Call ☒  
Talked to:  
Name Teresa Thompson (Initiated Call ☐ - Phone No. ( ) 539-4047  
of (Company/Organization) BLM - SLIC

3. Topic of Conversation: 5m wells (Washington County)

4. Highlights of Conversation: Per Teresa, leases ~~have~~ <sup>have</sup> been  
terminated because the BLM requested that 5m  
perform wells tests to prove that wells  
were non-productive, and 5m did not  
respond. ~~5m~~ 5m did submit plugging  
proposals for the wells but the BLM said  
they were inadequate and sent them back  
unapproved. Teresa said 5m is still the bonded  
operator of the wells and ~~are~~ is responsible  
for all work and paper work on the wells  
until they are properly plugged.

## PHONE CONVERSATION DOCUMENTATION FORM

orig - compliance file

Route original/copy to:

☒ Well File As Listed☐ Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_☒ Other  
SLC  
Prod. File \_\_\_\_\_(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_1. Date of Phone Call: 4-4-90 Time: 8:40AM2. DOGM Employee (name) Steve Schneider (Initiated Call ☒  
Talked to:Name Teresa Thompson (Initiated Call ☐ - Phone No. ( ) 539-4047  
of (Company/Organization) BLM - SLC Office3. Topic of Conversation: <sup>fed.</sup> Prodtn Reports received on 5M since 4/89.4. Highlights of Conversation: The BLM-SLC office no longer receives the actual prodtn report from the operator → NMS now does. Their office can check the data reflected in the federal computer:

Well	Lease	Last Report	Prodtn Reported
5M #1	U-10843	5/89	0
5M #2	U-10844	5/89	0
5M #3	U-10844B	5/89	0
5M #4	U-12310	5/89	0
Fed #10, Fed 3B	U-27359A	5/89-11/89	0's
3D, #3C, Walkin #4	U-27359	5/89-11/89	0's

Per Teresa, the federal reg's require prodtn to be reported until 3 months after plugging; thus, they haven't met the fed rule. As previously discussed with our division, termination of leases has occurred due to lack of production by operator.

SLS



RECEIVED  
APR 16 1990

DIVISION OF  
OIL, GAS & MINING

5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

April 11, 1990

STATE OF UTAH  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

Attn: Ron Firth

✓ RE: Lease Terminations.

Dear Ron:

Enclosed are the Decisions terminating several leases which were held by 5M, Incorporated which I said that I would get to you.

Should you need additional information, or have further questions, please contact this office.

Very Sincerely,

JOSEPH N. IPSON, Engineering

Enclosures:

OIL AND GAS	
DRN	✓ VJF
JRB	GLH
DTS	SLS
	RSP
MICROFILM	
FILE	

→ Oil & Gas Staff:

*I'm not aware of this.  
Did anyone speak with  
Mr. Ipson; Re: lease terminations?*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU27359A	
2. NAME OF OPERATOR 5M, INCORPORATED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW $\frac{1}{4}$ NW $\frac{1}{4}$ & NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 13, T.41S. R.12W. SLB&M.		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO.	
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT VIRGIN	
		11. SEC., T., R., M., OR BLK. AND SUBST OF AREA NW $\frac{1}{4}$ NW $\frac{1}{4}$ & NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 13, T41S R12W	
		12. COUNTY OR PARISH	13. STATE
		Washington	Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

API No.	Entity	Location	Status
Federal #10 4305316537	08131	41S 12W 13	Plugged & Abandon
Federal 3B 4305320547	08131	41S 12W 13	Plugged & Abandon
KGS #3C 4305330018	08131	41S 12W 13	Plugged & Abandon
Walkin #4 4305330020	08131	41S 12W 13	Plugged & Abandon
3D 4305330032	08131	41S 12W 13	Plugged & Abandon

RECEIVED

FEB 19 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

Feb. 14, 1992

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side